

**07 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,956.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,938.8m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$587,690
Rig	OCEAN PATRIOT	Days from spud	24.50	Shoe MDBRT	2,945.0m	Cum Cost	\$14,327,039
Wtr Dpth(MSL)	155.5m	Days on well	32.81	FIT/LOT:	0.00ppg / 14.17ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Picking up extra 5" DP to reach TD					
Planned Op		Complete picking up 8 1/2" BHA. RIH and perform FIT before drilling ahead in 8 1/2" hole to TD.					

Summary of Period 0000 to 2400 Hrs

Ran and landed 9 5/8" casing. Cemented 9 5/8" casing and pressure tested. Ran wear-bushing. Function tested BOP. Laid out 12 1/4" BHA. Began picking up new 8 1/2" BHA.

Operations For Period 0000 Hrs to 2400 Hrs on 07 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IC	P	CRN	0000	0500	5.00	2,956.0m	Ran 9 5/8" casing from 1680m to 2764m
IC	P	CRN	0500	0600	1.00	2,956.0m	Rigged down 500T elevators and Tam packer, rigged up 5" elevators. Made up 9 5/8" hanger
IC	P	CRN	0600	0730	1.50	2,956.0m	Continued RIH with 9 5/8" casing on 5" HWDP landing string Washed down last stand of HWDP.
IC	P	CRN	0730	0800	0.50	2,956.0m	Landed hanger in 18 3/4" wellhead. Made up cementing hose to DeepSea Express cement head
IC	P	CIC	0800	0930	1.50	2,956.0m	Circulated 1 x casing volume at 100 SPM
IC	P	CMC	0930	1300	3.50	2,956.0m	Held PJSM. Cemented casing with 266 bbls of 15.8 ppg HT cement Displaced with cement unit to shear out top dart. Changed over to rig pumps and displaced cement. Bumped plug with 2400 psi and full returns
IC	P	CMC	1300	1330	0.50	2,956.0m	Switched over to Dowell. Pressure tested casing to 4500 psi for 15 mins - OK Released pressure, floats held Rigged down cement lines
IC	P	PT	1330	1430	1.00	2,956.0m	Set seal assy on 9 5/8" hanger. Took 20K overpull to check. Tested seal assy against middle4 pipe rams to 1000 / 5000 psi for 5 / 10 mins - OK
IC	P	TO	1430	1700	2.50	2,956.0m	Released CHSART, pulled out of hole and laid down. Picked up DeepSea Express cement head and broke down.
IC	P	TI	1700	1830	1.50	2,956.0m	Made up and set wear bushing into wellhead
IC	P	BOP	1830	1930	1.00	2,956.0m	Function tested BOP rams and annulars against wear bushing running string
IC	P	TO	1930	2030	1.00	2,956.0m	Pulled out of hole with wear bushing running tool
IC	P	HBHA	2030	2330	3.00	2,956.0m	Lay down excess 12 1/4" BHA from derrick
PH	P	HBHA	2330	2400	0.50	2,956.0m	Commenced picking up 8 1/2" BHA

Operations For Period 0000 Hrs to 0600 Hrs on 08 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	HBHA	0000	0200	2.00	2,956.0m	Continued to make up 8 1/2" BHA Tested operation of AGS with 400 gpm for 500 psi Set bend in mud motor to 0.93 deg
PH	TP (VE)	HBHA	0200	0230	0.50	2,956.0m	Attempted to upload MWD Problem with connection between joints Replace connection
PH	P	HBHA	0230	0300	0.50	2,956.0m	Uploaded MWD Oriented mud motor to MWD
PH	P	HBHA	0300	0500	2.00	2,956.0m	Continued to make up 8 1/2" BHA Shallow tested MWD at 220m with 600 GPM for 1450 psi - OK
PH	P	TI	0500	0600	1.00	2,956.0m	Picked up extra 5" DP while running in hole with 8 1/2" BHA



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
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Phase Data to 2400hrs, 07 Sep 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.50	30.688	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	787.00	32.792	2,956.0m
PRODUCTION HOLE(PH)	0.5	07 Sep 2005	07 Sep 2005	787.50	32.812	2,956.0m

WBM Data		Cost Today \$ 0							
Mud Type:	PHPA	API FL:	4.6cc/30min	Cl:	40000mg/l	Solids(%vol):	10%	Viscosity	69sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	6%	H2O:	90%	PV	19cp
Time:	03.00	HTHP-FL:	14.0cc/30min	Hard/Ca:	360mg/l	Oil(%):		YP	40lb/100ft²
Weight:	10.00ppg	HTHP-cake:	1/32nd"	MBT:	5	Sand:		Gels 10s	13
Temp:				PM:	0.1	pH:	8.4	Gels 10m	19
				PF:	0.1	PHPA:	1ppb	Fann 003	12
								Fann 006	14
								Fann 100	37
								Fann 200	49
								Fann 300	59
								Fann 600	78
Comment	Cumulative cost \$ 289,131.04								

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT				165.7	
Bentonite Bulk	MT				95.1	
Diesel	m3		17.7		749.1	
Fresh Water	m3	30	21.7		735.9	
Drill Water	m3		168.6		637.4	
Cement G	MT				172.3	
Cement HT (Silica)	MT	75.55	57.23		67.5	

Casing					
OD	Csg Shoe MD	Csg Shoe TVD	Csg Landing Depth (MD)	Csg Landing Depth (TVD)	LOT/FIT
30 "	209.00m	1,000.10m	174.50m		
9 5/8"	2,945.00m	2,928.87m	173.82m	173.82m	
13 3/8"	1,000.00m		173.53m		

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	9	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2	MWD Personnel
WEATHERFORD AUSTRALIA PTY LTD	3	Casing crew
CAMERON AUSTRALIA PTY LTD	2	Wellhead/Tree engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	Directional Drillers



Personnel On Board		
Total	85	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA	07 Sep 2005	0 Days	Drill=5, Deck=7, SSE=1, Welder=3	
STOP Card	07 Sep 2005	0 Days	8 x corrective, 10 x positive	

Shakers, Volumes and Losses Data							
Available	2,883.6bbl	Losses	497.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	657.6bbl	Downhole	497.0bbl	Shaker 1	VSM100	4X180	
Hole	883.0bbl	Shakers & Equip.	0.0bbl	Shaker 2	VSM100	4X180	
Slug		Dumped		Shaker 3	VSM100	4X180	
Reserve	1,343.0bbl	Centrifuges		Shaker 4	VSM100	4X180	
Brine							

Marine									
Weather on 07 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	5kn	0.0deg	1,016.0mbar	12C°	1.0m	0.0deg	7s	1	254.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	262.0
253.0deg		5,056.20klb	0.5m	90.0deg	7s			3	243.0
Comments								4	295.0
								5	273.0
								6	278.0
								7	302.0
								8	300.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Wrangler			Stand-by Ocean Patriot	Item	Unit	Used	Quantity
				Diesel	M3		695.3
				Fresh Water	M3		334
				Drill Water	M3		450
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		42
				Bentonite Bulk	MT		0
Brine	BBLs		1000				
Pacific Sentinel			En-route Melbourne	Item	Unit	Used	Quantity

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1017 / 1026	3 / 6	